

SITE INSPECTIONS

Looking for Dangerous Installations and Incorrect Billing



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- These customers represent a disproportionately large amount of the overall revenue for every utility in North America.
- For some utilities, the ten percent of their customers who have transformer rated metering services can represent over 70% of their overall revenue.
- While these numbers will vary from utility to utility the basic premise should be the same for all utilities regarding where Meter Services should focus their efforts
- This is perhaps one of the larger benefits that AMI can provide for our Utilities – more time to spend on C&I metering and less on residential

Easy Answer: Money.





- Double check the meter number, the location the test result and the meter record
- Perform a visual safety inspection of the site. This includes utility and customer equipment. Things to look for include intact down ground on pole, properly attached enclosure, unwanted voltage on enclosure, proper trimming and site tidiness (absence of discarded seals, etc.)
- Visually inspect for energy diversions (intentional and not). This includes broken or missing wires, jumpers, open test switch, unconnected wires and foreign objects on meters or other metering equipment. Broken or missing wires can seriously cause the under measurement of energy. A simple broken wire on a CT or VT can cause the loss of 1/3 to 1/2 of the registration on either 3 element or 2 element metering, respectively.





SITE VERIFICATION CHECKLIST (CONT)

- Visually check lightning arrestors and transformers for damage or leaks.
- Check for proper grounding and bonding of metering equipment. Poor grounding and bonding practices may result in inaccurate measurements that go undetected for long periods of time. Implementing a single point ground policy and practice can reduce or eliminate this issue.
- Burden test CTs and voltage check PTs.
- Verify service voltage. Stuck regulator or seasonal capacitor can impact service voltage.
- Verify condition of metering control wire. This includes looking for cracks in insulation, broken wires, loose connections, etc.
- Confirm we have a Blondel compliant metering set up
- Compare the test switch wiring with the wiring at the CTs and VTs. Verify CTs and VTs not cross wired. Be sure CTs are grounded in one location (test switch) only.





- Check for bad test switch by examining voltage at the top and bottom of the switch. Also verify amps using amp probe on both sides of the test switch. Verify neutral connection to cabinet (voltage).
- Check rotation by closing in one phase at a time at the test switch and observing the phase meter for forward rotation. If forward rotation is not observed measurements may be significantly impacted as the phases are most likely cancelling each other out.





- Test meter for accuracy. Verify demand if applicable with observed load. If meter is performing compensation (line and/or transformer losses) the compensation should be verified either through direct testing at the site or by examining recorded pulse data.
- Loss compensation is generally a very small percentage of the overall measurement and would not be caught under utilities normal high/low checks. However, the small percentages when applied to large loads or generation can really add up overtime. Billing adjustments can easily be in the \$million range if not caught early.





- Verify metering vectors. Traditionally this has been done using instruments such as a circuit analyzer. Many solid state meters today can provide vector diagrams along with volt/amp/pf and values using meter manufacturer software or meter displays. Many of these desired values are programmed into the meters Alternate/Utility display. Examining these values can provide much information about the metering integrity. It may also assist in determining if unbalanced loads are present and if CTs are sized properly. The vendor software generally has the ability to capture both diagnostic and vector information electronically. These electronic records should be kept in the meter shop for future comparisons.
- If metering is providing pulses/EOI pulse to customers, SCADA systems or other meters for totalization they also should be verified vs. the known load on the meter. If present test/inspect isolation relays/pulse splitters for things like blown fuses to ensure they are operating properly.
- Verify meter information including meter multiplier, serial number, dials/decimals, Mp, Ke, Primary Kh, Kr and Rate. Errors in this type of information can also cause a adverse impact on measured/reported values.
- Verify CT shunts are all opened.
- Look for signs of excessive heat on the meter base e.g. melted plastic or discoloration related to heat





....Can Discover or Prevent:

- Billing Errors
- Bad Metering set-up
- Detect Current Diversion
- Identify Potential Safety Issues
- Metering Issues (issues not related to meter accuracy)
- AMR/AMI Communications Issues
- The need for Unscheduled Truck Rolls
 due to Undetected Field Related Issues
- Discrepancies between what is believed to be at a given site versus the actual setup and equipment at the site





Fatal Electrical Injuries

- The highest rate of fatal electrical injury in 2019 occurred in the Construction industry (0.7/100,000), followed closely by the Utility industry (0.4/100,000).
- In 2019, there was one electrical fatality for every 33 fatalities from all causes. The long-term trend
 has declined from one electrical fatality for each 23 fatalities from all causes in 2003 to the 2019 level of one in 33.



Fatal Electrical Injuries

- In 2019, 8% of all electrical injuries were fatal.
- By age group Fatalities tend to go down with age and experience (and perhaps a healthier respect for electricity).
 - 16 to 17 5.4 times as likely as the average worker to experience an electrical injury on the job site.
 - 18 to 19 years age group 2.4 times
 - 20 to 24 years age group 1.8 times
 - 25 to 34 years age group 1.5 times
 - 35 to 44 years age group 1.1 times, and;
 - those 45 years and up are at or below the average frequency of electrical injury.







- The median number of days away from work for nonfatal electrical injuries was 9 in 2019.
- Electrical injuries are typically classified as burn or shock. For non-fatal injuries, electrical shock injuries were nearly triple the electrical burn injuries in 2019.
- The Utility industry rate of nonfatal electrical injury involving days away from work (0.9/10,000) surpassed the Construction industry rate (0.7/10,000) in 2016.
- The Mining industry had rate of nonfatal electrical burn injury of 1.0/10,000 for 2016, followed by the Utility industry (0.9) followed by the construction industry (0.4). The rate for all of Private industry remained consistent at 0.1.





Electricity is Organized Lightning - George Carlin

Any Voltage without current will not kill you, but any voltage with current can kill you.













SAFETY FIRST - PPE

Personal Protective Equipment

- Leathers
- Rubber Gloves
- Face Shield
- FR Clothing
- Safety Shoes









What is Arc Flash?

While an arc flash is sometimes used interchangeably with "arc fault", an arc flash is more accurately defined as the light produced during an arc fault. An arc fault is a type of electrical fault that results from the breakdown of an insulating medium between two conductors where the energy is sufficient to sustain an arc across the insulator (often air) and can cause extreme amounts of light (arc flash), immense heat upwards of 19,000 degrees C, and a resulting explosive pressure wave (arc blast). These forces combine to create a hazardous condition that can vaporize metal, destroy equipment, and pose a significant hazard to anyone in the vicinity.



COVERING THE BASICS





MORE OF THE BASICS







Many thanks to Dominion Power <u>https://youtu.be/2Xoyb9M5-EA</u> Rubber Gloves and FR 4:10 Meter enclosure – shorted out 10:48



Thanks to Meter Grabber https://youtu.be/Azuu8VnM36g





- Always approach an electrical service with caution and while wearing your full PPE. Why?
- Never stand directly in front of the meter when removing the meter
- Before you even open the box or get the cover off....
 - Live box
 - Bees
 - Other live animals
- Broken Seal
- Cover dropping off







FIELD AUDITS, TROUBLE SHOOTING AND TESTING 3





- Open line open line side connection to the meter socket.
- Missing neutral missing neutral connection to the center lug in the meter socket
- Cross phase condition cross wiring between the test block and the meter socket.
- Hidden jumpers line to load diversion on both legs.
- Dead Short dead short phase to ground on the load side of one leg of the socket.
- Partial Short partial short phase to ground on the load side of one leg of the socket





- Back fed meter socket
- Ground fault
- Phase to phase fault
- Pulling a meter jaw with the meter







- Socket Pullers
- Volt meters
- Specialized tools











Temporary Service Cover





tescometering.com





- Be Careful
- Assume the box is live
- Assume there is something live in the box
- Treat electricity with respect
- Treat all meter boxes with respect





AROUND THE ROOM

- Issues that you may have seen in your metering career already?
- Safety Issues not yet brought up?



Closing

 Are you not only following the rules but actively making suggestions?



We test and verify the sites to make sure we are not losing money and to make sure the sites are safe.





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This presentation can also be found under Meter Conferences and Schools on the TESCO website: tescometering.com

> ISO 9001:2015 Certified Quality Company ISO 17025:2017 Accredited Laboratory



You're invited...

We would like you to join us in the TESCO Hospitality Suite for networking and more discussions about metering. The discussion will not be exclusively metering......but we love metering and that is the most common topic.

TESCO Hospitality Suite – Brighton Tower

Monday and Tuesday 8:00 PM – 10:00 PM



We Hope you Can Join Us!

